

FINANCIAL DISCLOSURE REPORT FOR CALENDAR YEAR 2004

Report Required by the Ethics
in Government Act of 1978
(5 U.S.C. app. §§ 101-111)

1. Person Reporting (Last name, First name, Middle initial) Holloway, Jr., William J.	2. Court or Organization US Court of Appeals, 10th Cir.	3. Date of Report 5/10/2005
4. Title (Article III Judges indicate active or senior status; magistrate judges indicate full- or part-time) U.S. Circuit Judge, Sr. Status	5. Report Type (check appropriate type) Nomination, Date Initial ☒ Annual ☐ Final	6. Reporting Period 1/1/2004 to 12/31/2004
7. Chambers or Office Address U.S. Courthouse 200 N.W. 4th Street Oklahoma City, Oklahoma 73102	8. On the basis of the information contained in this Report and any modifications pertaining thereto, it is, in my opinion, in compliance with applicable laws and regulations. Reviewing Officer _____ Date _____	
IMPORTANT NOTES: The instruction accompanying this form must be followed. Complete all parts, checking the NONE box for each part where you have no reportable information. Sign on last page.		

I. POSITIONS. (Reporting individual only; see pp. 9-13 of filing instructions)

☒ **NONE** - (No reportable positions.)

POSITION	NAME OF ORGANIZATION/ENTITY
1. Member, Board of Directors.	The Historical Society of the Tenth Judicial Circuit
2. Monthly phone conferences and infrequent face-to-face meetings.	
3.	

II. AGREEMENTS. (Reporting individual only; see pp. 14-16 of filing instructions)

☒ **NONE** - (No reportable agreements.)

DATE	PARTIES AND TERMS
1.	

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FINANCIAL DISCLOSURE REPORT

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III. NON-INVESTMENT INCOME. (Reporting individual and spouse; see pp. 17-24 of filing instructions)**A. Filer's Non-Investment Income**☒ **NONE** - (No reportable non-investment income.)DATESOURCE AND TYPEGROSS INCOME

(Yours, not spouse's)

1.

B. Spouse's Non-Investment Income - (If you were married during any portion of the reporting year, please complete this section. Dollar amount not required except for honoraria.)☒ **NONE** - (No reportable non-investment income.)DATESOURCE AND TYPE1.

IV. REIMBURSEMENTS -- transportation, lodging, food, entertainment.

(Includes those to spouse and dependent children. See pp. 25-27 of instructions.)

☒ **NONE** - (No such reportable reimbursements.)SOURCEDESCRIPTION1.

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V. GIFTS. (Includes those to spouse and dependent children. See pp. 28-31 of instructions.)

☒ **NONE** - (No such reportable gifts.)

SOURCE

DESCRIPTION

VALUE

1.

VI. LIABILITIES. (Includes those of spouse and dependent children. See pp. 32-34 of instructions.)

☒ **NONE** - (No reportable liabilities.)

CREDITOR

DESCRIPTION

VALUE CODE

1.

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VII. INVESTMENTS and TRUSTS — income, value, transactions (includes those of the spouse and dependent children. See pp. 34-57 of filing instructions.)

A. Description of Assets (including trust assets) Place "(X)" after each asset exempt from prior disclosure	B. Income during reporting period		C. Gross value at end of reporting period		D. Transactions during reporting period				
	(1) Amount Code I (A-H)	(2) Type (e.g. div. rent or int.)	(1) Value Code 2 (J-P)	(2) Value Method Code 3 (Q-W)	(1) Type (e.g. buy, sell, merger, redemption)	If not exempt from disclosure			
						(2) Date: Month - Day	(3) Value Code 2 (J-P)	(4) Gain Code 1 (A-H)	(5) Identity of buyer/seller (if private transaction)
NONE (No reportable income, assets, or transactions)									
1. O.G.E. Energy Corp. (Common Stock)	B	Dividend	K	T	None				
2. AT&T (Common Stock)	A	Dividend	J	T	None				
3. NYNEX(Com. Stock) Deleted as per 9/25/01 (Committee letter)					None				See part VIII, No. 1.
4. Bell Atlantic (Common Stock) Deleted as per 9/25/01					None				See part VIII, No. 1 additional
5. Bell South (Common Stock)	B	Dividend	L	T	None				
6. Ameritech (Com Stock) Deleted as per 9/25/01.									See VIII, No. 1 additional
7. Pacific Telesis (Com Stock) Deleted 9/25/01									See VIII, No. 1. Additional
8. First State Bank, Pond Creek, OK (Common Stock)	A	Passive KI	K	W	None				
9. Deleted as per 9/25/01 (Committee Ltr instruction)									
10. 1/3 interest/family's summer cabin, Chaffee Cnty, CO		None	K	W	None				
11. Oil & Gas Royalty, Love Co., OK	A	Royalty	C	W	None				See Part VIII, No. 2
12. Oil & Gas Royalty, Woods County, OK (Chesapeake)	B	Royalty	J	W	None				See Part VIII, No. 3
13. Oil & Gas Royalty Woods County, OK		None	J	W	None				See VIII, No. 1.
14. Oil & Gas Mineral Interest, Blaine County, OK	C	Lease Bonus	J	W	None				
15. Deleted as per 9/25/01, Committee Instruction									See VIII, No 1 Additional
16. Oil & Gas Royalty Interests, Grant Co., OK		None	J	W	None				No activity
17. IRA Acct. with Bank One, Oklahoma Closed									See VIII, No. 1 Additional
18. Deleted as per 9/25/01 Committee Instruction Ltr.									See VIII, No. 1 Additional

1. Income Tax Codes:	A = \$1,000 or less	B = \$1,001-\$2,000	C = \$2,001-\$5,000	D = \$5,001-\$15,000	E = \$15,001-\$50,000
(See Columns B1 and D4)	F = \$50,001-\$100,000	G = \$100,001-\$1,000,000	H = \$1,000,001-\$5,000,000	I = More than \$5,000,000	
2. Value Codes:	J = \$15,000 or less	K = \$15,001-\$50,000	L = \$50,001-\$100,000	M = \$100,001-\$250,000	
(See Columns C1 and D3)	N = \$250,001-\$500,000	O = \$500,001-\$1,000,000	P = \$1,000,001-\$5,000,000	Q = \$5,000,001-\$25,000,000	
	R = \$25,000,001-\$50,000,000		S = More than \$50,000,000		
3. Value Method Codes:	Q = Appraisal	R = Cost (Real Estate Only)	S = Assessment	T = Cash/Market	
	U = Other	V = Other	W = Other		

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A. Description of Assets (including trust assets) Please "X" after each asset exempt from prior disclosure	B. Income during reporting period		C. Gross value as end of reporting period		D. Transactions during reporting period				
	(1)	(2)	(1)	(2)	(1)	If not exempt from disclosure			
	Amount Code 1 (A-H)	Type (e.g. div. rent. or int.)	Value Code 2 (J-P)	Value Method Code 3 (Q-W)	Type (e.g. buy, sell, merger, redemption)	(2) Date: Month - Day	(3) Value Code 2 (J-P)	(4) Gain Code 1 (A-H)	(5) Identity of buyer/seller (if private transaction)
19. Deleted as per 9/25/01, Committee Instruction Ltr									See VIII, No. 1 additional
20. Deleted as per 9/25/01 Committee Instruction Ltr.									See VIII, No. 1 additional
21. Deleted as per 9/25/01, Committee Instruction Ltr.									See VIII, No. 1. Additional
22. Oil & Gas Royalty Interest, Morton & Kearny Cos., Ks.	D	Royal y	K	W					Included in s. Royalty item 28
23. Maple Leaf Gold Coins		None	J	W					
24. NOW Checking Account Closed in 12/97)									
25. Checking Account - Bank One	A	Interest	K	T					
26. Trust Closed as reported in earlier year									
27. Oklahoma Royalty (See Schedule A Attached)	B	Royalty	J	W					See Payor Update attached
28. Kansas Oil and Gas Royalty (See schedule A attached)	D	Royalty	K	W					See Payor Update attached
29. Texas Royalty (See Schedule A attached)	B	Royalty	J	W					See Payor Update attached
30. Pontotoc Co., OK (See Schedule A)(Well Shut In)									
31. Deleted as per 9/25/01, Committee Instruction Ltr.									See Part VIII, No. 1
32. Market Index Acct. with Bank One	A	Interest	L	T					
33. Lucent Technologies, Inc. (Common Stock)		None	D	T					
34. NCR Corp. (Common Stock)		None	J	T					
35. U.M.B. Bank (2 CDs combined into 1)	A	Interest	L	T					
36. SBC Communications, Inc. (Common Stock)	C	Dividend	L	T					

1. Income/Gain Codes: A = \$1,000 or less B = \$1,001-\$2,500 C = \$2,501-\$5,000 D = \$5,001-\$15,000 E = \$15,001-\$30,000
(See Columns B1 and D4) F = \$50,001-\$100,000 G = \$100,001-\$1,000,000 H1 = \$1,000,001-\$5,000,000 H2 = More than \$5,000,000
2. Value Codes: J = \$15,000 or less K = \$15,001-\$50,000 L = \$50,001-\$100,000 M = \$100,001-\$250,000
(See Columns C1 and D5) N = \$250,001-\$500,000 O = \$500,001-\$1,000,000 P1 = \$1,000,001-\$5,000,000 P2 = \$5,000,001-\$25,000,000
P3 = \$25,000,001-\$50,000,000 P4 = More than \$50,000,000
3. Value Method Codes: Q = Appraisal R = Cost Real Estate Index S = Assessment T = Cash Market

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A. Description of Assets (including trust assets) Place "(X)" after each asset exempt from prior disclosure:	B. Income during reporting period		C. Gross value at end of reporting period		D. Transactions during reporting period				
	(1) Amount Code 1 (A-H)	(2) Type (e.g. div, rent, or int.)	(1) Value Code 2 (J-P)	(2) Value Method Code 3 (Q-W)	(1) Type (e.g. buy, sell, merger, redemption)	If not exempt from disclosure			
						(2) Date: Month - Day	(3) Value Code 2 (J-P)	(4) Gain Code 1 (A-H)	(5) Identity of buyer/seller (if private transaction)
37. Bank of Oklahoma (Checking Account)	A	Interest	L	T					
38. Vodafone	A	Dividend	J	T					
39. NBC Bank, (Oklahoma City, OK)	B	Interest	L	T					
40. AVAYA, Inc. (Common Stock)		None	B	T					
41. Verizon Com. (formerly Bell Atlantic)	B	Dividend	L	T					
42. Agere Class A		None	J	T					
43. Agere Class B		None	J	T					
44. Mass. Mutual Insurance Policy (2 Policies)	A		J	T					See VIII No. 4
45. New York Life -(1 Policy)	A	1 Dividend	J	T					See VIII, No. 4
46. New York Life Ins. (1 Policy)	A	1 Dividend	J	T					See VIII, No. 4
47. Youngren v. Amoco Settlement	C								See Part VIII, No. 5
48. Velma Alma v. Chesapeake Settlement	A								See part VIII, No. 6
49.									
50.									
51.									
52.									

1. Income/Type Codes: A = \$1,000 or less B = \$1,001-\$2,500 C = \$2,501-\$5,000 D = \$5,001-\$15,000 E = \$15,001-\$50,000
(See Columns B1 and D4) F = \$50,001-\$100,000 G = \$100,001-\$1,000,000 H1 = \$1,000,001-\$5,000,000 H2 = More than \$5,000,000
2. Value Codes: J = \$15,000 or less K = \$15,001-\$50,000 L = \$50,001-\$100,000 M = \$100,001-\$250,000
(See Columns C1 and D2) N = \$250,001-\$500,000 O = \$500,001-\$1,000,000 P1 = \$1,000,001-\$5,000,000 P2 = \$5,000,001-\$25,000,000
P3 = \$25,000,001-\$50,000,000 P4 = \$50,000,001-\$100,000,000
3. Value Method Codes: Q = Appraisal R = Cost (Real Estate Only) S = Assessment T = Cash/Market

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VIII. ADDITIONAL INFORMATION OR EXPLANATIONS

(Indicate part of Report.)

From Part VII - Investments and Trusts

1. Deleted as per 9/25/01, Committee Instruction Letter

2. Merged with Weston Oil, then went to Aries. Included in Oklahoma Royalty Income #27.

3. Included in Oklahoma Royalty Income #27.

4. Nos. 44, 45 and 46 were added due to a review of instructions which informed me that these policies should be reported. The dividend is less the premium.

5. This settlement resulted in payment to [REDACTED] of \$3,458.49 from Wichita, Kansas attorneys in 2004.

6. This settlement resulted in payment to [REDACTED] of \$405.25 in 2004 from Chesapeake.

Note: We have prepared 3 detailed attachments entitled "Payor Update." One each for Texas, Kansas and Oklahoma are attached. They show the payor of royalty or other income, the counties and the years covered. We include 1999 thru 2003 to trace for the committee the relevant history as to the oil and gas interests which the oil companies frequently transfer. Behind these 3 "Payor Updates," there is a detailed "Schedule A" listing the mineral interests, overriding royalty interests, and term royalty interests comprising the oil and gas interests of [REDACTED] with legal descriptions. This is a breakdown of the oil and gas interests in Texas, Kansas and Oklahoma owned by [REDACTED] and covered by the "Payor Updates" to which Schedule A is attached. There are a few listings (see items 11, 12, 14, 16, 22 and 30) in Part VII, which are also covered by the "Payor Updates." We trust that the general listings in the "Payor Updates" will clarify the reporting of the oil and gas interests.

PAYOR UPDATE		TEXAS		Includes All Payors in Each Year	
1999		2000		2001	
PAYOR	COUNTY	PAYOR	COUNTY	PAYOR	COUNTY
American Processing Allied with Kenergy	Carson (Cooper Lease)	American Processing (Allied with Kindermorgan) One Oak Field Services	Carson (op. cit.)	OneOak Field Services	Carson (op. cit.)
Phillips Oil	Carson (Cooper Lease)	Phillips 66 Oil	Carson (op. cit.)	Phillips 66 Oil ½ year then Ultimar Diamond Shamrock	Carson (Op. cit.)
Myriad Resources Corp.	Gray (McLaughlin Lease)	Myriad Resources	Gray (op. cit.)	Myriad Resources Corp.	Gray (Op. Cit.)
Phillips Gas (GPM)	Gray (McLaughlin)	Phillips Gas Merged with Duke Energy	Gray (op. cit.)	Duke Energy	Gray (op. cit.)

PAYOR UPDATE		TEXAS		Includes All Payors in Each Year	
2002		2003		2004	
PAYOR	COUNTY	PAYOR	COUNTY	PAYOR	COUNTY
One oak field services	Carson (Cooper Lease)	Oneoak Field Services	Carson (Cooper Lease)	Oneoak Texas Field Services Gas	Carson (Cooper A&G)
Ultimar Diamond Shamrock then Valero Market Supply	Carson (Cooper Lease) Combined 1099	Valero Mkt. Supply	Carson (Cooper Lease)	Valero Mkt. Supply Oil	Carson (Cooper A&G)
Myriad Resources Corp.	Gray (McLaughlin Lease)	Myriad Resources Corp.	Gray (McLaghlín Lease)	Myriad Resources Corp. Oil	Gray (McLaghlín)

PAYOR UPDATE		TEXAS		Includes All Payors in Each Year	
2002		2003		2004	
PAYOR	COUNTY	PAYOR	COUNTY	PAYOR	COUNTY
Duke Energy	Gray (McLaughlin)	Duke Energy	Gray (McLaughlin)	Duke Energy Field Service Gas	Gray (McLaghtlin)

PAYOR UPDATE		KANSAS		Includes All Payors in Each Year	
1999		2000		2001	
PAYOR	COUNTY	PAYOR	COUNTY	PAYOR	COUNTY
Amoco	Morton (Bear, Light, Evans) and Kearny (Johnson Gas Wells)	B P Amoco (British Petrol)	Morton (op cit.) Kearny (op. cit.)	B P Amoco	Morton (op cit.) Kearny (op. cit.)
Nat'l Coop Refining, LLC	Riley (Gerhart) Kingman (Butler)	Nat'l Coop Refining LLC	Riley (op cit.) Kingman (op. cit.) Graham (Anderson A&B) (Sec Farmland)	Nat'l Coop Refining LLC	Riley (op cit.) Kingman (op. cit.) Graham (op. cit.)
Equiva (Texaco Shell)	Sedgwick (Bartholmew) Barton (U.E. Wells)	Equiva	Sedgwick (op. cit.) Barton (op. cit.)	Equiva	Sedgwick (op. cit.) Barton (op. cit.)
Farmland October Allied with Nat'l Coop Ref.	Graham (Anderson) A & B	See above Nat'l Coop Ref., LLC	Graham Anderson A&B See Above Nat'l Coop	Nat'l Coop Ref.	(Graham See Above) Nat'l Coop
Genesis Crude	Stafford (Modschiedler) Rawlins (Bartovsky) Rooks (Sikes A)	Genesis Cruude	Stafford (op. cit.) Rawlins (op. cit.) Rooks (op. cit.)	Genesis Crude	Stafford (op. cit.) Rawlins (op. cit.) Rooks (op.cit.)
Graham Michaelis	Kingman (Brown C)	Berexco Inc. Central Crude Condensate Graham Michaelis	Kingman (Brown C)	Berexco, Inc. Central Crude	Kingman (op. cit.)

1999
2000
2001

Graves Drilling	Kingman (Butler)	Graves Drilling (Dynagy)	Kingman (op. cit.)	Woolsey Petr. (bought Graves)	Kingman (op. cit.)
Kansas Gas Supply	Kingman (Vorán A&G)	Barr Energy & OneOak Field Services Also called OneOak Midstream Gas Supply	Kingman (Vorán A&G)	Barr Energy OneOak Field Services Also called OneOak Midstream Gas Supply	Kingman (op. cit.)
Lario Oil	Kearny (Johnson 1-4)	Lario Oil	Kearny (op. cit.)	Lario Oil	Kearny (op. cit.)
Mobil	Kearny (Johnson 1 thru 4) (7 wells)	Exxon-Mobil Corp. (Merged)	Kearny (op. cit.)	Exxon Mobil Corp.	Kearny (op. cit.)
Ocean Energy (1099 Merit Energy)	Kingman (Spivey Unit Source)	Ocean Energy and Merit	Kingman (op. cit.)	Merit	Kingman (op. cit.)
One Oak Resources	Reno (Peace Creek)	OneOak Resources & Red River Energy	Reno (op. cit.)	Red River Energy	Reno (op. cit.)
Osborn Heirs	Kearny (Johnson) Multiple Wells	Osborn Heirs	Kearny (op. cit.)	Osborn Heirs	Kearny (op. cit.)
Penn Z Energy (was Pennzoil Quaker State)	Kearny (Johnson) 3 wells	Devon	Kearny (op. cit.)	Devon Energy	Kearny (op. cit.)
Plains Petroleum op. Allied-with Barrett	Kearny (Johnson Unique) 3 wells	Plains Petrol. Merged Barrett	Kearny (op. cit.)	Plains Petrol Barrett then Williams Prod. 8/30/2001	Kearny (op. cit.)
Sequoyah Trading & Transport	Kingman (Vorán A&G)	Sequoyah T&T & Barr Energy	Kingman (op. cit.)	Barr Energy	Kingman (op. cit.)
Vastar	Kearny (Tate)	Vastar Acquired by British Petrol.	Kearny (op. cit.)	Vastar (B.P.) See Page 1 2002	Kearny (op. Cit.)

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PAYOR UPDATE		KANSAS		Includes All Payors in Each Year	
2002		2003		2004	
PAYOR	COUNTY	PAYOR	COUNTY	PAYOR	COUNTY
S.P. America Production includes Old Amoco and Vastar	Morton (Bear, Light, Evans) Kearny (Johnson and Tate)	B.P. America Production	Morton (Bear, Light, Evans) Kearny (Johnson and Tate)	B.P. America and Amoco Settlement (Youngren vs. Amoco) 1999	Morton (Bear, Light, Evans) Kearny (Johnson)
Nat'I Coop Ref., LLC	Riley (Gerhardt) Kingman (Butler) Graham (Anderson A & B)	National Coop Ref., LLC	Riley (Gerhardt) Kingman (Butler) Graham (Anderson A & B)	National Coop. Ref., LLC	Riley (Gerhardt) Kingman (Butler) Graham (Anderson A&B)
Instead of Equiva, Now Seminole Transport	Sedgwick Bartholemew 6 - 10 Barton (U.E. Wells No income)	Seminole Transport	Sedgwick(6 - 10 Bartholemew Unit)	Seminole Transport Name Change to Semcrude, L.P.	Sedgwick (6-10 Bartholomew Tract)
Genesis then Eaglewing Trading	Stafford Modschiedler Rawlins (Bartovsky) Rooks (Sikes A)	Eaglewing Trading, Inc.	Stafford Modschiedler Rawlins (Bartovsky) Rooks (Sikes A)	Eaglewing Trading, Inc.	Stafford Modschiedler Rawlins (Bartovsky) Rooks (Sikes A)
Berexco, Inc. Central Crude	Kingman (Brown-C) Condensate	Berexco, Inc. Central Crude	Kingman (Brown C) Condensate	Berrexco, Inc. Central Crude (Condensate) only	Kingman (Butler)
Woolsey Petrol See Page 2, 2001	Kingman (Butler)	Woolsey Petrol	Kingman (Butler)	Woolsey Petrol.	Kingman (Butler)

2002	2003	2004
Barr Energy and Oneoak Field Services	Kingman (Vorao A and G)	Barr Energy, LLC Oneoak Midstream (name change)
Lario Oil	Kearny (Johnson) 1 - 4	Lario Oil & Gas
	Lario Oil Purchased Williams Interest July	
		Kearny Johnson 1-4 & (Johnson Unique - 3 wells) See Williams 2003 Final pmt. 2004 from Williams - Under \$3.00
Exxon Mobil	Kearny (Johnson 1 - 4) 7 Wells	Exxon Mobil
		Kearny (Johnson 1 thru 4)
Merit Energy	Kingman (W. Spivey Unit)	Merit Energy
		Kingman (W. Spivey Unit)
Beta Op. Co. instead of Red River	Reno (Peace Creek)	Beta Op. Co. Name changed to Petro Hawk Energy includes Red River Energy
Osborn Heirs	Kearny (Johnson)	Osborn Heirs
		Kearny (Johnson - 12 wells)
Devon Energy	Kearny (Johnson) 3 Wells	Devon Energy Prod.
		Kearny (Johnson 3 wells)
Williams Production	Kearny (Johnson) Unique 3 Wells	Williams Prod. Gone See Lario Page 1

PAYOR UPDATE		OKLAHOMA		Includes All Payors in Each Year	
1999		2000		2001	
PAYOR	COUNTY	PAYOR	COUNTY	PAYOR	COUNTY
Belco	Love (León Unit)	Belco Energy	Love (op. cit.)	Belco Energy	Love (op. cit.)
Chesapeake Op. Inc. and Weiser Brown Op.	Woods (Whitlaw)	Chesapeake Op. Inc.	Woods (op. cit.)	Chesapeake Op. Inc.	Woods (op. cit.)
Duke	Logan (Lewis, Rosalie, FIFI & Miss Claudia)	Duke Merged April GPM i e (Phillips Gas)	Logan (op. cit.)	Duke Energy	Logan (op. cit.)
Enerwest	Garvin (w. Katie)	Enerwest Trading Co.	Garvin (op. cit.)	Enerwest	Garvin (op. cit.)
Equiva (Shell & Texaco)	Pontotoc (Beebe Calvin)	Equiva	Pontotoc (op. cit.)	Equiva	Pontotoc (op. cit.)
Sunoco, Inc.	Logan (West Navina Babcock I) Pontotoc (Starrit & Mary Gordon)	Sunoco, Inc.. Feb. 14 Shields Energy Acquired Logan See Below	Pontotoc & Logan (op. cit.)	Sunoco, Inc.	Pontotoc (op. cit.)
Teppco	Logan (Fifi I & 2)	Teppco Crude	Logan (op. cit.)	Teppco	Logan (op. cit.)
		Shields Energy February 14	Logan (West Navina) (op. cit.) See Sunoco above	Shields Op. Inc.	Logan (op. cit.)
Greenwood Energy, Inc.	Woods (Lease Bonus) Whitlaw 2/12			EOTT Energy (Enron) from Koch	Logan (Rosalie)
SS & L Oil and Gas	Woods (Lease Bonus) 8/10 River had Moved				

PAYOR UPDATE		OKLAHOMA		Includes All Payors in Each Year	
2002		2003		2004	
PAYOR	COUNTY	PAYOR	COUNTY	PAYOR	COUNTY
Belco energy merged with Westport Oil and Gas. Then acquired by Aries Op.	Love (Leon Unit)	Aries Op.	Love (Leon Unit) (See Water Flood below) Page 2	Aries Op L.L.C.	Love (Leon Unit)
Chesapeake Op. Inc.	Woods (Whitlaw) and Logan. Fifi- 1 & 2	Chesapeake Op. Inc.	Woods (Whitlaw) Logan Fifi-1	Chesapeake Op. Inc. Chesapeake Expl. Lmted.	Woods (Whitlaw) 1-29 Logan (Fi Fi 1&2) and Velma Alma Settlement in Logan Blaine Lease Bonus - 13 1/2 Acres SE 1/4 S 9 14N-12W
Duke Energy	Logan (Lewis, Rosalie, Fifi 1 & 2, Miss Claudia)	Duke Energy	Logan(Lewis, Rosalie. Fifi 1 & 2, Miss Claudia	Duke Energy	Logan Lewis, Rosalie, Miss Claudia, Fi Fi 1 & 2
Enerwest	Garvin (W. Katie)	Enerwest	Garvin (W. Katie)	Enerwest Trading LLC	Garvin (West Katie)
Equiva then Shell Trading	Pontotoc (Beebe Calvin)	Shell Trading	Pontotoc (Beebe Calvin Sand)	Shell Trading	Pontotoc (Beebe Calvin Sand Unit) No Income 2004. Must have shut down.
Sunoco. Inc.	Pontotoc(Starr it & Mary Gordon) Logan (West Navina)	Sunoco, Inc.	Pontotoc (Starrit & Mary Gordon) Logan (West Navina	Sunoco	Logan Waterfloor (W. Navina) Pontotoc (Starrit & Gorson)

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PAYOR UPDATE		OKLAHOMA		Includes All Payors in Each Year	
2002		2003		2004	
PAYOR	COUNTY	PAYOR	COUNTY	PAYOR	COUNTY
Teppco gone See Chesapeake (Above)	Logan (Fifi) 1 & 2				
Shields	Logan (Babcock) (West Navina)	Shields Op. Inc.	Logan (West Navina) Babcock- Water-Flood	Shields Op. Inc.	Logan Waterfloor (W. Navina Babcock)

Eott Energy Op. (Enron) Bankruptcy	Logan (Rosalie) from Koch (Also Bankrupt)	Eott Energy Op. (Enron) Bankruptcy	Logan (Rosalie) 1-10	Eott	Logan (Rosalie 1-10) Still Bankrupt
		RDH Enterprises, Inc. Lease Bonus 3 year	Woods S 32-T24- R6W W 1/2 of NW 1/4	RDH Enterprises	Woods No income from lease
		L.E. Jones Op. Waterflood (Woodruff Deese Sand) Unit	Love S 34 and 33 Tract 7 & 8	L.E. Jones Op. Inc.	Love (Woodruff Deese Sand Unit) Waterflood

WILLIAM J. HOLLOWAY, JR.
DATE OF REPORT: 5-10-05

SCHEDULE TO PART VII

SCHEDULE A.

Assets from [REDACTED] Trust
at Liberty National Bank & Trust Co. of Oklahoma City

<u>MINERAL INTEREST</u>	<u>Value</u>	<u>Wife's Half Interest</u>
Graham County KS		
GRAHAM CO, KS T9S R21 W UND 5/160 MI SW/4 SEC. 19.	\$ 112.50	\$ 56.25
GRAHAM CO, KS T9S R21W UND 1/80 MI NW/4 Sec. 21 & SW/4 & W.2 SE/4 SEC. 16.	1,791.00	895.50
GRAHAM CO, KS T9S R21W UND 5/320 MI W/2 SEC. 18.	316.36	158.18
Kearny County KS		
KEARNY CO, KS 25S 37W UND 1/20 MI NW/4 SEC. 36.	4,533.34	2,266.67
KEARNY CO, KS 25 S 37 W UND. 1/20 MI N/2 & SE/4 SEC. 26.	457.38	228.69
KEARNY CO, KS 25 S 37 W UND. 1/20 MI S/2 SEC. 24.	3,400.74	1,700.37
KEARNY CO, KS 25S 36W UND. 1/20 MI NE/4 & LOTS 1 & 2 & E/2 NW/4 & E/2 SW/4 SEC. 19, 20 NMA	5,760.51	2,880.26
KEARNY CO, KS 25S 36W UND. 15/320 & 1/20 MI SE/4 & LOTS 1,2, 3,4, AND E/2 W/2 SEC. 18 23 NMA	4,669.84	2,334.92
KEARNY CO, KS 25S 37W UND. 1/20 MI ALL OF SEC. 25; 32 AC MORE OR LESS.	6,709.50	3,354.75
KEARNY CO, KS 25S 37W UND, 1/40 MI NE/4, S/2, LOTS 1 & 2 & S/2 NW/4 SEC. 13, 16 NMA	4,059.79	2,029.90
KEARNY CO, KS 25S 37W UND. 1/40 MI NW/4 & W/2 NE/4 & SE/4 NE/4 & NE/4 SE/4 SEC. 35. 8 NMA.	3,002.23	1,501.12

Kingman County, KS

KINGMAN CO, KS 27S 5W UND. .0005519 MI SE/4 SEC. 36 AND N/2 NE/4 SEC. 1-28S-5W BUTLER LEASE	178.44	89.22
KINGMAN CO, KS 28S 5W UND. 1/16 MI IN SE/4 SEC. 2.	1,896.37	948.19
KINGMAN CO, KS 30S 8W UND 10/240 MI S/2 SE/4 SEC. 14 AND E/2 NE/4 SEC. 23.	2,549.27	1,274.64
KINGMAN CO, KS 29S 7W UND 20/260 MI IN EAST 100 AC OF NW/4 AND E/2 NE/4 AND W/2 NE/4 ALL IN SEC. 27.	5,933.70	2,966.85

Morton County, KS

MORTON CO, KS 32S 40W UND 1/48 OF 480/640 IN E/2 & SW/4 SEC. 17; 480 AC. AMOCO,	869.61	434.81
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Norton County, KS

NORTON CO, KS 3S-24W UND 20/160 MI IN SW/4 SEC. 24	450.00	225.00
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Rawlins County KS

RAWLINS CO, KS 1S-34W UND 1/32 OF 1/8 MI IN THE SW/4 & W2 NW/4 & W/2 SE/4 SEC. 9	2,539.44	1,269.72
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Reno County, KS

RENO CO, KS 23S 10W UND 5/32 MI SEC. 1.	780.64	390.32
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Riley County KS

RILEY CO, KS 11S 8E UND 20/400 MI IN S/2 SW/4 SEC. 24 AND N/2 SEC. 25.	3,638.00	1,819.00
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Rooks County, KS

ROOKS CO, KS 9S 18W UND 6/160 MI NE/4 SEC. 7.	135.00	67.50
ROOKS CO, KS 9S 19W UND 1/32 MI SE/4 SEC. 27.	763.96	381.98

Sedgwick County, KS

SEDGWICK CO, KS 28S 4W UND. 10/160 MI N/2 SW/4 SEC. 6. PERMIAN CORP.	112.50	56.25
SEDGWICK CO, KS 27S 4W UND. 10/160 MI W/2 SEC. 29 & E/2 SW/4 & E/2 NW/4 SEC. 30 & ALL OF SEC. 31.	1,575.00	787.50

Stafford County, KS

STAFFORD CO, KS 24S 11W UND. 1/32 MI IN N/2 SE/4 SEC. 21 AND S/2 SW/4 SEC. 22, PESTER RE	112.50	56.25
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OVERRIDING ROYALTY INTEREST

Barton County, KS

BARTON CO, KS 20S-12W UND. 1/16 OF 7/8 RI IN E/2 SW/4 SEC. 20	2,425.72	1,212.86
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Ellis County, KS

ELLIS CO, KS T13S R17W UND 1/64 RI S/2 NE & N/2 SE & NE SW SEC. 10 AND W/2 SW NW SEC. 11.	139.72	69.86
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Wife's Kansas Total Value — \$29,456.56

MINERAL INTEREST

Carson County, TX

CARSON CO, TX SEC. 4 IN BLK 9, UND. 4/64 MI OF THE I&GN RR CO. SURVEY S/2 NE/4 & N/2 SE/4, COOPER A & G.	1,649.48	824.74
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Gray County, TX

GRAY CO. TX SEC. 33 BLK B-2 UND. 5/64 MI IN NW/4 OF H & GI RR CO. SURVEY.	6,248.66	3,124.33
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\$3,949.07

Garvin County, OK

GARVIN CO, OK 2N 2W UND 1/10 MI S/2 NW/4 & SE NW & NW SW SEC.36.	539.84	269.92
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Logan County, OK

LOGAN CO, OK 15 N 4 W UND. 1/80 MI NE/4 & SE/4 SEC 10.	1,565.71	782.86
LOGAN CO, OK 15 N 1 W UND. 1/8 MI N/2 SE/4 SEC. 32.	1,500.00	750.00
LOGAN CO, OK 16 N 1 W UND. 1/32 MI NW/4 SEC. 34.	750.00	375.00
LOGAN CO. OK UND 1/40 MI IN SEC. 33-17N-1E - N/2 S/2 SE/4	150.00	75.00
LOGAN CO, OK 16 N 3 W UND. 1/24 MI SW/4 SEC. 35.	1,000.00	500.00

Pontotoc County, OK

PONTOTOC CO, OK 5N 5E UND. 10/83 MI SE/4 NW/4 & LOT 2 OF SEC. 35, Cont 83 AC, More or Less.	750.00	375.00
PONTOTOC CO, OK 5N 5E UND. 1/20 MI N/2 NW/4 SEC. 33	389.76	194.88

PONTOTOC CO, OK 5N 5E UND. 1/20 MI W/2 SW/4 SW/4 SEC. 28,	75.00	No lease or pool wells.
PONTOTOC CO, OK 5N 5E UND. 1/24 MI IN E/2 NE/4 & NW/4 NE/4 & E/2 SW/4 NE/4 & SW/4 SW/4 NE/4 SEC. 21.	1,483.26	741.63
PONTOTOC CO, OK 5N 5E UND. 3/64 MI W/2 SE/4 SEC. 18.	281.25	140.63
PONTOTOC CO, OK 5N 5E UND. 1/24 MI IN THAT PART OF LOT 13, LYING EAST OF THE DRAW IN SEC. 16; 10 AC MORE OR LESS,	31.25	15.63

Woods County OK

WOODS CO, OK 23N 13W UND 1/8 MI NE/4 NW/4 SEC. 6	750.00	375.00
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Woodward County, OK

WOODWARD CO, OK 25N 19W UND 13/320 MI IN E/2 NW/4 & W/2 NE/4 & UND 1/16 W/2 SW/4 ALL IN SEC. 7.	1,725.00	862.50
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TERM ROYALTY INTEREST

Logan County, OK

LOGAN CO, OK 15N 4 W UND 1/18 MI IN W/2 NW/4 SEC. 11	611.60	305.80
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<u>Wife's Oklahoma Total Value ----</u>	<u>\$5,763.83</u>
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(Please see next page for Remarks)

William J. Holloway, Jr.

Date of Report:

5-10-05

SCHEDULE TO PART VII

SCHEDULE A

Properties from Estate of [REDACTED]
[REDACTED]
received a 1/3 interest in the properties
listed below, [REDACTED]
[REDACTED]

Royalty and Working Interests

Complete Legal Description	Income	Value
6.66 Royalty Acres W2 of SW/4 Sec 2-25N-7, Grant Co., Ok	None	\$ 200
1/2 Interest in W/2 of NW/4 of Sec 32 24N-16W, Woods Co., Ok	None	200
1/2 Interest in Lot 4 (44.1 Acres) in Sec 19-24N-16W, Woods Co., Ok	None	200
.109375 W.I. in ARlo 1-25, SE, SE of Sec 25-23N-4W, Garfield Co., Ok.	None	3,500

Realty Interests

Complete Legal Description	Income	Value
Undivided 1/2 Interest in Lots 5, 6, 7, & 8, Blk 24, Jonesville Addn to C ty, JF Enid, Ok. Also 17' strip along Westside of said lots	None	40,000

This is the property whose sale in February 1995 at a loss is described at Item 20 in Part VII of earlier report.

FINANCIAL DISCLOSURE REPORT

Name of Person Reporting

Holloway, Jr., William J

Date of Report

5/10/2005

IX. CERTIFICATION.

I certify that all information given above (including information pertaining to my spouse and minor or dependent children, if any) is accurate, true, and complete to the best of my knowledge and belief, and that any information not reported was withheld because it met applicable statutory provisions permitting non-disclosure.

I further certify that earned income from outside employment and honoraria and the acceptance of gifts which have been reported are in compliance with the provisions of 5 U.S.C. § 501 et. seq., 5 U.S.C. § 7353, and Judicial Conference regulations.

Signature


William J. Holloway, Jr.

Date May 10, 2005

NOTE: ANY INDIVIDUAL WHO KNOWINGLY AND WILFULLY FALSIFIES OR FAILS TO FILE THIS REPORT MAY BE SUBJECT TO CIVIL AND CRIMINAL SANCTIONS (5 U.S.C. app. § 104)

FILING INSTRUCTIONS

Mail signed original and 3 additional copies to:

Committee on Financial Disclosure
Administrative Office of the United States Courts
Suite 2-301
One Columbus Circle, N.E.
Washington, D.C. 20544